

FORM PTO-1390 (REV 10-2000)		U.S. DEPARTMENT OF COMMERCE PATENT AND TRADEMARK OFFICE		ATTORNEY'S DOCKET NUMBER	
TRANSMITTAL LETTER TO THE UNITED STATES DESIGNATED/ELECTED OFFICE (DO/EO/US) CONCERNING A FILING UNDER 35 U.S.C. 371				TS 5549 US	
				U.S. APPLICATION NO. (If known, see 37 CFR 1.5)	
				09/856022	
INTERNATIONAL APPLICATION NO. PCT/EP99/09167		INTERNATIONAL FILING DATE November 16, 1999		PRIORITY DATE CLAIMED 16 November 1998	
TITLE OF INVENTION: CATALYTIC DEWAXING PROCESS					
APPLICANT(S) FOR DO/EO/US BARRE, Guy; DARNANVILLE, Jean-Paul; and HUVE, Laurent, Georges;					
Applicant herewith submits to the United States Designated/Elected Office (DO/EO/US) the following items and other information:					
<ol style="list-style-type: none"> <input checked="" type="checkbox"/> This is a FIRST submission of items concerning a filing under 35 U.S.C. 371. <input type="checkbox"/> This is a SECOND or SUBSEQUENT submission of items concerning a filing under 35 U.S.C. 371. <input type="checkbox"/> This is an express request to promptly begin national examination procedures (35 U.S.C. 371(f)). <input checked="" type="checkbox"/> The US has been elected by the expiration of 19 months from the priority date (PCT Article 31). <input checked="" type="checkbox"/> A copy of the International Application as filed (35 U.S.C. 371(c)(2)). <ol style="list-style-type: none"> <input checked="" type="checkbox"/> is attached hereto (required only if not communicated by the International Bureau). <input type="checkbox"/> has been communicated by the International Bureau. <input type="checkbox"/> is not required, as the application was filed in the United States Receiving Office (RO/US). <input type="checkbox"/> An English language translation of the International Application as filed (35 U.S.C. 371(c)(2)). <input type="checkbox"/> Amendments to the claims of the International Application under PCT Article 19 (35 U.S.C. 371(c)(3)). <ol style="list-style-type: none"> <input type="checkbox"/> are attached hereto (required only if not communicated by the International Bureau). <input type="checkbox"/> have been communicated by the International Bureau. <input type="checkbox"/> have not been made; however, the time limit for making such amendments has NOT expired. <input checked="" type="checkbox"/> have not been made and will not be made. <input type="checkbox"/> An English language translation of the amendments to the claims under PCT Article 19 (35 U.S.C. 371(c)(3)). <input checked="" type="checkbox"/> An oath or declaration of the inventor(s) (35 U.S.C. 371(c)(4)). <input type="checkbox"/> An English language translation of the annexes to the International Preliminary Examination Report under PCT Article 36 (35 U.S.C. 371(c)(5)). 					
Items 11 to 16 below concern document(s) or information included:					
<ol style="list-style-type: none"> <input checked="" type="checkbox"/> An Information Disclosure Statement under 37 CFR 1.97 and 1.98. <input checked="" type="checkbox"/> An assignment document for recording. A separate cover sheet in compliance with 37 CFR 3.28 and 3.31 is included. <input checked="" type="checkbox"/> A FIRST preliminary amendment. <input type="checkbox"/> A SECOND or SUBSEQUENT preliminary amendment. <input type="checkbox"/> A substitute specification. <input type="checkbox"/> A change of power of attorney and/or address letter. <input checked="" type="checkbox"/> Other items or information: -postcard for date stamping purposes only 					

U.S. APPLICATION NO. (if known, see 37 CFR 1.5) <div style="font-size: 24pt; font-weight: bold; margin-top: 5px;">09/856022</div>	INTERNATIONAL APPLICATION NO. PCT/EP99/09167	ATTORNEY'S DOCKET NUMBER TS5549 US																				
17. <input checked="" type="checkbox"/> The following fees are submitted: Basic National Fee (37 CFR 1.492(a)(1)-(5)): Neither international preliminary examination fee (37 CFR 1.482) nor international search fee (37 CFR 1.445(a)(2)) paid to USPTO and International Search Report not prepared by the EPO or JPO \$1000.00 International preliminary examination fee (37 CFR 1.482) not paid to USPTO but International Search Report prepared by the EPO or JPO \$860.00 International preliminary examination fee (37 CFR 1.482) not paid to USPTO but international search fee (37 CFR 1.445(a)(2)) paid to USPTO \$710.00 international preliminary examination fee (37 CFR 1.482) paid to USPTO but all claims did not satisfy provisions of PCT Article 33(1)-(4) \$690.00 International preliminary examination fee paid to USPTO (37 CFR 1.482) and all claims satisfied provisions of PCT Article 33(1)-(4) \$100.00 <div style="text-align: right; font-weight: bold;">ENTER APPROPRIATE BASIC FEE AMOUNT = \$860.00</div>		CALCULATIONS PTO USE ONLY																				
Surcharge of \$130.00 for furnishing the oath or declaration later than <input type="checkbox"/> 20 <input type="checkbox"/> 30 months from the earliest claimed priority date (37 CFR 1.492(e)). <table border="1" style="width:100%; border-collapse: collapse; margin-top: 5px;"> <thead> <tr> <th style="width:25%;">CLAIMS</th> <th style="width:25%;">NUMBER FILED</th> <th style="width:25%;">NUMBER EXTRA</th> <th style="width:25%;">RATE</th> </tr> </thead> <tbody> <tr> <td>Total Claims</td> <td>168 - 20 =</td> <td>0</td> <td>x \$ 18.00</td> </tr> <tr> <td>Independent Claims</td> <td>1 - 3 =</td> <td>0</td> <td>x \$ 80.00</td> </tr> <tr> <td>Multiple dependent claim(s) (if applicable)</td> <td></td> <td></td> <td>+ \$270.00</td> </tr> <tr> <td colspan="3" style="text-align: right;">TOTAL OF ABOVE CALCULATIONS</td> <td>= \$</td> </tr> </tbody> </table>		CLAIMS	NUMBER FILED	NUMBER EXTRA	RATE	Total Claims	168 - 20 =	0	x \$ 18.00	Independent Claims	1 - 3 =	0	x \$ 80.00	Multiple dependent claim(s) (if applicable)			+ \$270.00	TOTAL OF ABOVE CALCULATIONS			= \$	\$860.00
CLAIMS	NUMBER FILED	NUMBER EXTRA	RATE																			
Total Claims	168 - 20 =	0	x \$ 18.00																			
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TOTAL OF ABOVE CALCULATIONS			= \$																			
<input type="checkbox"/> Applicant claims small entity status See 37 CFR 1.27. The fees indicated above are reduced by 1/2		\$																				
SUBTOTAL =		\$860.00																				
Processing fee of \$130.00 for furnishing the English translation later than <input type="checkbox"/> 20 <input type="checkbox"/> 30 months from the earliest claimed priority date (37 CFR 1.492(f)). <div style="text-align: right; font-weight: bold;">TOTAL NATIONAL FEE = \$</div>		\$																				
Fee for recording the enclosed assignment (37 CFR 1.21(h)). The assignment must be accompanied by an appropriate cover sheet (37 CFR 3.28, 3.31). \$40.00 per property) +		\$ 40.00																				
TOTAL FEES ENCLOSED =		\$																				
Amount to be refunded:																						
charged:		\$900.00																				
a. <input type="checkbox"/> A check in the amount of \$_____ cover the above fees is enclosed. b. <input checked="" type="checkbox"/> Please charge my Deposit Account No. <u>19-1800</u> in the amount of \$ <u>860.00</u> to cover the above fees. A duplicate copy of this sheet is enclosed. c. <input checked="" type="checkbox"/> The Commissioner is hereby authorized to charge any additional fees which may be required, or credit any overpayment to Deposit Account No. <u>19-1800</u> . A duplicate copy of this sheet is enclosed.																						
NOTE: Where an appropriate time limit under 37 CFR 1.494 or 1.495 has not been met, a petition to revive (37 CFR 1.137(a) or (b)) must be filed and granted to restore the application to pending status.																						
SEND ALL CORRESPONDENCE TO:																						
Jennifer D. Adamson SHELL OIL COMPANY INTELLECTUAL PROPERTY P. O. BOX 2463 HOUSTON, TX 77252-2463 713-241-2698 713-241-6617		<div style="text-align: center; margin-top: 20px;"> <hr style="border: 0; border-top: 1px solid black;"/> SIGNATURE Richard F. Lemuth <hr style="border: 0; border-top: 1px solid black;"/> NAME 30,081 <hr style="border: 0; border-top: 1px solid black;"/> REGISTRATION NUMBER </div>																				

THE UNITED STATES PATENT AND TRADEMARK OFFICE

In re PCT International Application of)
)
BARRE, Guy; DARNANVILLE, Jean-Paul;)
HUVE, Laurent, Georges)
)
Int. Appl No.: PCT/EP99/09167)
) 16 May 2001
Int. Filing Date: 16 November 1999)

ASSISTANT COMMISSIONER FOR PATENTS
Washington, DC 20231

PRELIMINARY AMENDMENT UNDER 37 CFR 1.115

Prior to taking up the case for examination, please amend the application as follows:

IN THE CLAIMS

Above Claim 1, insert the following line: -- What is claimed is: --

Add new claims 14, 16 and 16. And amend claims 1-13 as follows:

1. (Once Amended) A process for the catalytic dewaxing of a hydrocarbon oil feed including waxy molecules and more than 500 ppmw of sulphur or sulphur containing compounds by contacting the oil feed under catalytic dewaxing conditions with a catalyst composition comprising a Group VIII metal hydrogenation component, dealuminated aluminosilicate zeolite crystallites and a low acidity refractory oxide binder material which is essentially free of alumina.

3. (Once Amended) The process of claim 1, in which the oil feed comprises more than 10 ppmw of nitrogen or nitrogen containing compounds.
4. (Once Amended) The process of claim 1, in which the hydrogenation component is platinum, palladium or nickel.
5. (Once Amended) The process of claim 1, in which the low acidity binder is silica.
6. (Once Amended) The process of claim 1, in which the aluminosilicate zeolite crystallites have a Constraint Index of between 2 and 12.
7. (Once Amended) The process of claim 6, in which the aluminosilicate zeolite crystallites is of the MFI type.
8. (Once Amended) The process of claim 1, in which the dealuminated aluminosilicate zeolite crystallites are obtained by contacting the zeolite crystallites with an aqueous solution of a fluorosilicate salt wherein the fluorosilicate salt is represented by the formula:
- $$(A)_{2b}SiF_6$$
- in which 'A' is a metallic or non-metallic cation other than H⁺ having the valence 'b'.
9. (Once Amended) The process of claim 8, in which an extrudate of the aluminosilicate zeolite crystallites and the low acidity binder is contacted with the aqueous solution of the fluorosilicate salt.
10. (Once Amended) The process of claim 1, in which the oil feed is a solvent extracted waxy raffinate.
11. (Once Amended) The process of claim 1, in which the oil feed is a gas oil.

12. (Once Amended) The process of claim 1, in which the oil feed is a hydrocracker feedstock and wherein the dewaxed oil is subsequently subjected to a hydrotreating step before being subjected to a hydrocracker process step in which step primarily middle distillates are prepared.

13. (Once Amended) A method of retrofitting a process for preparing lubricating base oils in which an existing solvent dewaxing step is replaced by a catalytic dewaxing process comprising the steps of contacting the oil feed under catalytic dewaxing conditions with a catalyst composition comprising a Group VIII metal hydrogenation component, dealuminated aluminosilicate zeolite crystallites and a low acidity refractory oxide binder material which is essentially free of alumina of claim 1.

14. The process of claim 8, where 'b' is ammonium.

15. The process of claim 1, in which the hydrogenation component is palladium.

16. The process of claim 1, in which the hydrogenation component is nickel.

Respectfully submitted,

BARRE, Guy; DARNANVILLE, Jean-Paul;
and HUVÉ, Laurent, Georges

By: 

Attorney, Del S. Christensen

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MARKED UP VERSION OF AMENDED CLAIMS

1. (Once Amended) A [P] process for the catalytic dewaxing of a hydrocarbon oil feed including waxy molecules and more than 500 ppmw of sulphur or sulphur containing compounds by contacting the oil feed under catalytic dewaxing conditions with a catalyst composition comprising a Group VIII metal hydrogenation component, dealuminated aluminosilicate zeolite crystallites and a low acidity refractory oxide binder material which is essentially free of alumina.
2. (Once Amended) The [P] process [according to] of claim 1, wherein the oil feed comprises more than 750 ppmw of sulphur or sulphur containing compounds.
3. (Once Amended) The [P] process [according to any one of claims 1-2,] of claim 1, [wherein] in which the oil feed comprises more than 10 ppmw of nitrogen or nitrogen containing compounds.
4. (Once Amended) The [P] process [according to any one of claims 1-3,] of claim 1, [wherein] in which the hydrogenation component is platinum[, palladium or nickel].
5. (Once Amended) The [P] process [according to any one of claims 1-4,] of claim 1, [wherein] in which the low acidity binder is silica.
6. (Once Amended) The [P] process [according to any one of claims 1-5,] of claim 1, [wherein] in which the aluminosilicate zeolite crystallites have a Constraint Index of between 2 and 12.
7. (Once Amended) The [P] process [according to] of claim 6, [wherein] in which the aluminosilicate zeolite crystallites is of the MFI type.

8. (Once Amended) The [P] process [according to any one of claims 1-7,] of claim 1, [wherein] in which the dealuminated aluminosilicate zeolite crystallites are obtained by contacting the zeolite crystallites with an aqueous solution of a fluorosilicate salt wherein the fluorosilicate salt is represented by the formula:



[wherein] in which 'A' is a metallic or non-metallic cation other than H+ having the valence 'b'[, preferably ammonium].

9. (Once Amended) The [P] process [according to any one] of claim[s] 8, [wherein] in which an extrudate of the aluminosilicate zeolite crystallites and the low acidity binder is contacted with the aqueous solution of the fluorosilicate salt.

10. (Once Amended) The [P] process [according to any one of claims 1-9] of claim 1, [wherein] in which the oil feed is a solvent extracted waxy raffinate.

11. (Once Amended) The [P] process [according to any one of claims 1-9] of claim 1, [wherein] in which the oil feed is a gas oil.

12. (Once Amended) The [P] process [according to any one of claims 1-9] of claim 1, [wherein] in which the oil feed is a hydrocracker feedstock and wherein the dewaxed oil is subsequently subjected to a hydrotreating step before being subjected to a hydrocracker process step in which step primarily middle distillates are prepared.

13. (Once Amended) A method of [Method for] retrofitting a process for preparing lubricating base oils [wherein] in which an existing solvent dewaxing step is replaced by a catalytic dewaxing process comprising the steps of contacting the oil feed under catalytic dewaxing conditions with a catalyst composition comprising a Group VIII metal hydrogenation component, dealuminated aluminosilicate zeolite crystallites and a low acidity refractory oxide binder material which is essentially free of alumina [according to any one] of [claims 1 to 10.] claim 1.

Please add new claims 14, 15 and 16:

14. The process of claim 8, where 'b' is ammonium.
15. The process of claim 1, in which the hydrogenation component is palladium.
16. The process of claim 1, in which the hydrogenation component is nickel

CATALYTIC DEWAXING PROCESSBACKGROUND OF THE INVENTION

The invention is related to a process for the catalytic dewaxing of a hydrocarbon oil feed including waxy molecules and more than 500 ppmw of sulphur or sulphur containing compounds with a catalyst composition comprising at least a binder, aluminosilicate zeolite crystallites and a Group VIII metal. The invention is especially directed to a process to prepare a low pour point lubricating base oil stock or a middle distillate having both a low pour point and cloud point.

It is well known that catalysts comprising aluminosilicate zeolite crystallites will deactivate when used in a process for the catalytic dewaxing of a hydrocarbon oil feed in the presence of high amounts of sulphur. For example in US-A-5723716 it is stated that waxy feeds secured from natural petroleum sources will contain quantities of sulphur and nitrogen compounds which are known to deactivate wax hydroisomerisation catalysts. Exemplary catalysts described in this patent publication comprised palladium on zeolites having the TON topology. According to this patent specification this deactivation is prevented by using a feed containing no more than 10 ppm sulphur and no more than 2 ppm nitrogen.

WO-A-9801515 describes the dewaxing of an oil feed having a sulphur content of 45 ppmw and a nitrogen content of 1 ppmw using a dewaxing catalyst comprising 0.8 %w platinum supported on a carrier consisting of surface dealuminated ZSM-5 having a silica to alumina molar ratio of 51.6 and a silica binder (70 %w surface dealuminated ZSM-5 and 30 %w silica binder). According to this patent publication these low levels of sulphur and

nitrogen in the dewaxing feedstock are needed because sulphur and nitrogen are known to poison the noble metal-based dewaxing catalyst. According to this patent publication the sulphur and nitrogen contents are decreased in the oil feed by first hydrocracking, also referred to as hydrotreating, the feed and subsequently separating a sulphur and nitrogen rich gaseous fraction from the liquid hydrocracker effluent.

US-A-4797266 describes in their examples a catalytic dewaxing process of a hydrocarbon oil feed containing 29 ppmw of nitrogen compounds and 2800 ppmw of sulphur compounds by using a combined ZSM-5/ferrierite/palladium containing catalyst. In order to maintain a constant pour point reduction the reaction temperature had to be raised by 1.9 °F per day due to catalyst activity decline. According to this publication the temperature raise in case a ZSM-5/palladium catalyst was used was 6.3 °F per day.

WO-A-9641849 describes a dewaxing catalyst composition comprising palladium and/or platinum, an aluminosilicate zeolite crystallites having medium pore size, a diameter in the range of from 0.35 to 0.80 nm, and a low acidity refractory oxide binder material which is essentially free of alumina, wherein the surface of the aluminosilicate zeolite crystallites has been modified by subjecting the aluminosilicate zeolite crystallites to a surface dealumination treatment. No indication is given in this publication that such a catalyst would be stable when using a feed with a high content of sulphur and nitrogen.

EP-A-180354 describes the simultaneous catalytic dewaxing, denitrogenation and desulphurization of a vacuum gas oil by making use of a catalyst composition consisting of nickel, molybdenum, and zeolite beta and an alumina binder. A disadvantage of simultaneous dewaxing

and hydrotreating is the lack of flexibility between both modes of operation. For example in winter you may require more dewaxing, to achieve good cold flow properties, while in summer only hydrotreating activity is desired.

The object of this invention is a dewaxing process in which the decline in catalyst activity is less severe as in the process of US-A-4797266 when a hydrocarbon oil feed is used containing higher levels of sulphur compounds.

SUMMARY OF THE INVENTION

This object is achieved with the following process. Process for the catalytic dewaxing of a hydrocarbon oil feed including waxy molecules and more than 500 ppmw of sulphur or sulphur containing compounds by contacting the oil feed under catalytic dewaxing conditions with a catalyst composition comprising a Group VIII metal hydrogenation component, dealuminated aluminosilicate zeolite crystallites and a low acidity refractory oxide binder material which is essentially free of alumina.

It has been found that the catalyst of the process according to the invention is very stable over time even though a high content of sulphur is present in the oil feed.

The present invention can suitably be used to prepare a low pour point lubricating base oil stock or a middle distillate having both a low pour point and cloud point, wherein the feedstock of the catalytic dewaxing step in such a process contains a high content of sulphur. The invention is especially suitable for catalytic dewaxing of solvent refined base oil stocks, gas oils and hydrocracker feedstock in a process to prepare middle distillates. Below these three preferred embodiments will be described in more detail.

DETAILED DESCRIPTION OF THE INVENTION

By catalytic dewaxing is here meant a process for decreasing the pour point or cloud point by selectively converting the components of the oil feed which impart a high pour point or cloud point to products which do not impart a high pour point or cloud point. Products which impart a high pour point or cloud point are compounds having a high melting point. These compounds are referred to as waxes. Wax compounds include for example high temperature melting normal paraffins, iso-paraffins and mono-ringed compounds. The pour point or cloud point is preferably reduced by at least 10 °C and more preferably by at least 20 °C. It has been found possible to reduce the cloud and pour point by more than 30 °C, which is very advantageous when preparing some winter grade gas oil (diesel) fuels.

In a first preferred embodiment a low pour point lubricating base oil stock is prepared. Because the process according to the invention is very tolerant towards the sulphur in the feed it can advantageously replace solvent dewaxing process steps in an existing process to prepare lubricating base oils. In such a process the oil feed is suitably obtained by first distilling a crude petroleum feedstock at atmospheric pressures and subsequently performing a vacuum distillation on the residue of the atmospheric distillation. The distillate products obtained in the vacuum distillation, also referred to as vacuum distillates, are possible feedstocks from which the various lubricating base oils products are prepared. The boiling range of the vacuum distillates are suitably between 300 and 620 °C and preferably between 350 and 580 °C. Another feedstock for lubricating base oils are the residues of the above mentioned vacuum distillation which have been subjected to a deasphalting treatment.

Suitably undesirable aromatics will first be removed from the vacuum distillates and deasphalted vacuum residues by solvent extraction. Examples of possible solvents are phenol, furfural or N-methylpyrrolidone of which furfural is especially preferred. The mixture obtained in the solvent extraction is often referred to as solvent extracted waxy raffinates. The solvent extraction step is typically followed by a solvent dewaxing step in order to improve the pour point and the cloud point of the lubricating base oil product. The solvents used in the solvent dewaxing step are for example methylethylketone (MEK) or liquid propane.

Because solvent dewaxing is a semi continuous process it is for operational reasons preferred to perform the dewaxing step by means of a catalytic dewaxing process which can be performed continuously. Because known catalytic dewaxing processes are sensible to sulphur in the feedstock to be dewaxed, the oil feed is suitably first subjected to a hydrodesulphurization and/or a hydrodenitrogenation process step, also referred to as hydrotreating. Examples of these hydrotreating processes are described in WO-A-9801515 and EP-A-304251. Hydrotreating results in that the sulphur levels in the oil feed are reduced. WO-A-9801515 illustrates a hydrotreatment by contacting the oil feed at a pressure of 14 MPa in the presence of hydrogen a phosphorus promoted NiMo on (fluorided) alumina catalyst or a phosphorus promoted CoMo on (fluorided) alumina catalyst.

The process according to the invention can replace an existing solvent dewaxing step without the need for also adding a hydrotreating step to reduce sulphur and the nitrogen content of the feed to the catalytic dewaxing hydroprocess.

Hydrotreated vacuum distillates or hydrotreated deasphalted vacuum residues will normally contain less

than 500 ppmw of sulphur. If however the hydrocarbon oil, obtained by hydrotreating a vacuum distillate or a deasphalted vacuum residue, contains higher sulphur contents it may also be advantageously used in the process according to the invention to prepare a lubricating base oil.

In a second preferred embodiment a gas oil having a high sulphur content is used as feedstock. Typically a gas oil will be subjected to a hydrotreating step in order to reduce the sulphur content. However with the present process it is possible to first catalytically dewax the gas oil followed by hydrotreating. This is advantageous because the conversion of the linear and slightly branched paraffins which impart a high cloud and/or pour point is maximised, while cyclic compounds are unaffected. When performing a hydrotreating step first, desirable compounds, which are formed due to ring opening of the cyclic compounds, will crack resulting in a lower yield to the desired range of hydrocarbon compounds. A further advantage of this sequence of steps is that any olefins formed in the catalytic dewaxing step can be effectively hydrogenated in the subsequent hydrotreatment step.

In a preferred embodiment the process according to the invention is performed within the same vessel in which hydrotreating is performed. In such a configuration two packed beds of catalyst will be present on top of each other in a vertically oriented column. In the top bed the process according to the invention will take place while in the lower bed hydrotreating will take place. The degree of reduction in cloud and pour point can be advantageously be controlled by adjusting the temperature of the feed entering the first bed.

The gas oil to be treated is typically a fraction boiling between 120 and 500 °C obtained in the atmospheric distillation of a crude petroleum feedstock.

In a third preferred embodiment the sulphur containing feedstock of a hydrocracker, which primary products are middle distillates, is dewaxed making use of the process according to the invention. In a typical hydrocracker configuration as for example described in Ward, J.W., Hydrocracking processes and catalysts (Fuel Processing Technology, 35 (1993) 55-85, Elsevier Science Publishers B.V., Amsterdam), the sulphur and nitrogen components are removed from the hydrocracker feedstock in a hydrotreating step followed by a catalytic dewaxing step to improve the cold flow properties of the middle distillates before performing the hydrocracking step. It is now possible to first perform a catalytic dewaxing step, followed by a hydrotreating step before performing the hydrocracking step. An advantage of this sequence is a higher yield to middle distillate products. Furthermore the dewaxed feed shows an improved reactivity to the subsequent process steps allowing, for example, a reduction in reaction temperature in said steps.

In a preferred embodiment the process according to the invention is performed within the same vessel in which hydrotreating is performed, compared to the stacked configuration as described for gas oil dewaxing. The hydrocracking step can be either performed in a separate vessel or in the same vessel. The advantage of having the catalytic dewaxing catalyst in the upper and first catalyst bed are the same as described for gas oil dewaxing.

Typical hydrocracker feedstocks are the vacuum distillate fractions comparable to those described above for the preparation of a lubricating base oil. Typical

hydrocracker processes are described in the above cited article of Ward and in for example US-A-4743354.

The processes as for example described above are related to a dewaxing process in which the amount of sulphur in the oil feed is more than 500 ppmw and especially more than 750 ppmw and more especially higher than 1000 ppmw. The upper limit of the sulphur in the oil feed can be up to 40000 ppmw. It has been found that the oil feed may additionally contain nitrogen. Nitrogen compounds are also known to influence the stability of a dewaxing catalyst in a negative manner. For example in US-A-5273645 it is disclosed that not all solvent extracted raffinates can be subsequently catalytically dewaxed. The high-nitrogen content levels, particularly basic nitrogen compounds, in certain solvent-extracted raffinates can cause a rapid deactivation of the dewaxing catalysts. With the process according to the invention it has now been found that hydrocarbon mixtures containing more than 10 ppmw of nitrogen compounds can be used as oil feed in the present process without experiencing a deactivation of the catalyst. The oil feed can contain up to 6000 ppmw of nitrogen compounds. The content of sulphur and nitrogen compounds here mentioned is calculated as the weight fraction of atomic sulphur and/or nitrogen. Another feedstock to be used in the present invention containing high amounts of sulphur and nitrogen is for example shale oil.

Catalytic dewaxing conditions are known in the art and typically involve operating temperatures in the range of from 200 to 500 °C, preferably from 250 to 400 °C, hydrogen pressures in the range of from 10 to 200 bar, preferably from 15 to 100 bar, more preferably from 15 to 65 bar, weight hourly space velocities (WHSV) in the range of from 0.1 to 10 kg of oil per litre of catalyst per hour (kg/l/hr), preferably from 0.2 to 5 kg/l/hr,

more preferably from 0.5 to 3 kg/l/hr and hydrogen to oil ratios in the range of from 100 to 2,000 litres of hydrogen per litre of oil.

The catalyst composition used in the present invention comprises a hydrogenation component, a surface dealuminated aluminosilicate zeolite crystallites and a low acidity refractory oxide binder material which is essentially free of alumina. Examples of such catalysts are described in WO-A-9641849.

The aluminosilicate zeolite crystallites preferably has pores with a diameter in the range of from 0.35 to 0.80 nm. This diameter refers to the maximum pore diameter. As is generally recognised, the pores in a molecular sieve are polygonal shaped channels having a minimum and a maximum pore diameter. For the purpose of the present invention the maximum pore diameter is the critical parameter, because it determines the size of the waxy molecules which can enter the pores. More preferably the zeolite crystallites have a Constraint Index of between 2 and 12. The Constraint Index is a measure of the extent to which a zeolite provides control to molecules of varying sizes to its internal structure is the of the zeolite. Zeolites which provide a highly restricted access to and egress from its internal structure have a high value for the Constraint Index. On the other hand, zeolites which provide relatively free access to the internal zeolite structure have a low value for the Constraint Index, and usually pores of large size. The method by which Constraint Index is determined is described fully in US-A-4016218, incorporated herein by reference for details of the method.

Constraint Index (CI) values for some typical materials are:

- 10 -

CI (At Test Temperature)		
<hr/>		
ZSM-4	0.5	(316 °C)
ZSM-5	6-8.3	(371-316 °C)
ZSM-11	6-8.7	(371-316 °C)
ZSM-12	2.3	(316 °C)
ZSM-20	0.5	(371 °C)
ZSM-22	7.3	(427 °C)
ZSM-23	9.1	(427 °C)
ZSM-34	50	(371 °C)
ZSM-35	4.5	(454 °C)
ZSM-38	2	(510 °C)
ZSM-48	3.5	(538 °C)
ZSM-50	2.1	(427 °C)
TMA Offretite	3.7	(316 °C)
TEA Mordenite	0.4	(316 °C)
Clinoptilolite	3.4	(510 °C)
Mordenite	0.5	(316 °C)
REY	0.4	(316 °C)
Amorphous Silica-Alumina		
	0.6	(538 °C)
Dealuminized Y (Deal Y)		
	0.5	(510 °C)
Erionite	38	(316 °C)
Zeolite Beta	0.6-2	(316-399 °C)

The very nature of the Constraint Index and the recited technique by which it is determined, however, admit of the possibility that a given zeolite can be tested under somewhat different conditions and thereby exhibit different Constraint Indices. Constraint Index seems to vary somewhat with severity of operation (conversion) and the presence or absence of binders. Likewise, other

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variables, such as crystal size of the zeolite, the presence of occluded contaminants, etc., may affect the Constraint Index. Therefore, it will be appreciated that it may be possible to so select test conditions, e.g., temperature, as to establish more than one value for the Constraint Index of a particular zeolite. This explains the range of Constraint Indices for zeolites, such as ZSM-9, ZSM-11 and Zeolite Beta. Examples of aluminosilicate zeolites having a Constraint Index of between 2 and 12 and which are suitable for to be used in the present invention are ferrierite, ZSM-11, ZSM-12, ZSM-22, ZSM-23, ZSM-35, ZSM-38, ZSM-48, ZSM-57, SSZ-23, SSZ-24, SSZ-25, SSZ-26, SSZ-32, SSZ-33 and MCM-22 and mixtures of two or more of these. Preferred aluminosilicate zeolites are of the MFI-topology for example ZSM-5.

The crystallite size of the zeolite may be as high as 100 micron. Preferably small crystallites are used in order to achieve an optimum catalytic activity. Preferably crystallites smaller than 10 micron and more preferably smaller than 1 micron are used. The practical lower limit is suitably 0.1 micron.

The dewaxing catalyst composition used in the present process also comprises a low acidity refractory oxide binder material which is essentially free of alumina. Examples are low acidity refractory oxides such as silica, zirconia, titanium dioxide, germanium dioxide, boria and mixtures of two or more of these. The most preferred binder is silica. The weight ratio of modified molecular sieve to binder is suitably within the range of from 05/95 to 95/05.

The dealumination of the aluminosilicate zeolite results in a reduction of the number of alumina moieties present in the zeolite and hence in a reduction of the mole percentage of alumina. The expression "alumina moiety" as used in this connection refers to an

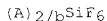
- 12 -

Al₂O₃-unit which is part of the framework of the aluminosilicate zeolite, i.e. which has been incorporated via covalent bindings with other oxide moieties, such as silica (SiO₂), in the framework of the aluminosilicate zeolite. The mole percentage of alumina present in the aluminosilicate zeolite is defined as the percentage of moles Al₂O₃ relative to the total number of moles of oxides constituting the aluminosilicate zeolite (prior to dealumination) or modified molecular sieve (after dealumination).

Preferably the surface of the zeolite crystallites are selectively dealuminated. A selective surface dealumination results in a reduction of the number of surface acid sites of the zeolite crystallites, whilst not affecting the internal structure of the zeolite crystallites.

Dealumination can be attained by methods known in the art. Particularly useful methods are those, wherein the dealumination selectively occurs, or anyhow is claimed to occur selectively, at the surface of the crystallites of the molecular sieve. Examples of dealumination processes are described in the afore mentioned WO-A-9641849.

Preferably dealumination is performed by a process in which the zeolite is contacted with an aqueous solution of a fluorosilicate salt wherein the fluorosilicate salt is represented by the formula:



wherein 'A' is a metallic or non-metallic cation other than H⁺ having the valence 'b'. This treatment will be also referred to as the AHS treatment. Examples of cations 'b' are alkylammonium, NH₄⁺, Mg⁺⁺, Li⁺, Na⁺, K⁺, Ba⁺⁺, Cd⁺⁺, Cu⁺, Ca⁺⁺, Cs⁺, Fe⁺⁺, Co⁺⁺, Pb⁺⁺, Mn⁺⁺, Rb⁺, Ag⁺, Sr⁺⁺, Tl⁺, and Zn⁺⁺. Preferably 'A' is the ammonium cation. The zeolite material may be contacted with the

fluorosilicate salt at a pH of suitably between 3 and 7. Such a dealumination process is for example described in US-A-5157191. The dealumination treatment is referred to as the AHS-treatment.

5 The catalyst composition is preferably prepared by first extruding the aluminosilicate zeolite with the binder and subsequently subjecting the extrudate to a dealumination treatment, preferably the AHS treatment as described above. It has been found that an increased
10 mechanical strenght of the catalyst extrudate is obtained when prepared according to this sequence of steps.

The Group VIII metal hydrogenation component is suitable nickel, cobalt, platinum or palladium or mixtures of these metals. The total amount of Group VIII
15 metal will suitably not exceed 10% by weight calculated as element and based on total weight of support, and preferably is in the range of from 0.1 to 5.0% by weight, more preferably from 0.2 to 3.0% by weight. The
20 Group VIII metal is suitably added to the catalyst extrudate comprising the dealuminated aluminosilicate zeolite crystallites by known techniques, such as ion-exchange techniques. Typical ion-exchange techniques call for contacting the selected zeolite with a salt of the
25 desired replacing cation. Although a wide variety of salts can be employed, particular preference is given to chloride, nitrates and sulphates. Representative ion-exchange techniques are disclosed in a wide variety of patents including US-A-3140249, US-A-3140251 and
30 US-A-3140253. Preferably the catalyst composition only comprises a Group VIII metals as the hydrogenation component. For example such catalyst compositions especially does not contain a Group VIB metal, like tungsten or molybdenum.

35 The invention will be illustrated by the following non-limiting examples.

EXAMPLE 1

A dealuminated ZSM-5 catalyst was prepared according to the following procedure. ZSM-5 (obtained from PQ company) was extruded with a silica binder (70% by weight of ZSM-5 with a silica-alumina ratio of 50 and 30% by weight of silica binder). The extrudates were dried for 4 hours at 120 °C and then calcined for 2 hours at 550 °C. 1329 ml of a 0.11 N ammonium hexafluorosilicate solution were added to a slurry containing 60 grams of the thus obtained extrudate and 590 ml deionised water. The reaction mixture was heated to 100 °C and with gentle stirring maintained at this temperature for 17 hours. After filtration, the extrudates were washed with deionised water and dried at 120 °C for 2 hours and calcined for 2 hours at 480 °C.

Subsequently said modified silica-bound ZSM-5 was ion-exchanged with an aqueous solution of platinum tetramine hydroxide followed by drying (2 hours at 120 °C) and calcining (2 hours at 300 °C). The catalyst was activated by reduction of the platinum under a hydrogen rate of 100 l/hr at a temperature of 350 °C for 2 hours resulting in a catalyst containing 0.7 wt% platinum.

Subsequently a waxy raffinate having the properties as listed in Table I was contacted in the presence of hydrogen with the above prepared catalyst at a temperature of 345 °C, an outlet pressure of 40 bar, a weight hourly space velocity (WHSV) of 1.0 kg/l.hr and a once through gas rate of 700 NL/kg.

Table 1

Density (d70/4)	0.8407	Flash point	>250 °C
Refractive index (n70/D)	1.464	Pour point	+48 °C
Viscosity at 80 °C (mm ² /s)	16.63	IBP	384 °C
Viscosity at 100 °C (mm ² /s)	9.84	T50	501 °C
Viscosity at 120 °C (mm ² /s)	6.48	FBP	588 °C
Sulphur (mg/kg)	7100		
Nitrogen (mg/kg)	42		

Pour point measured by NF T 60-105, Initial boiling point (IBP), T50 and final boiling point (FBP) measured by ASTM D 2892m, kinematic viscosities by NF-EN-ISO 3104, sulphur by ASTM D 5453, nitrogen content by SMS 2695m.

The results of the experiment are summarised in Table 2.

Table 2

on stream time (hours)	0	95	175	295	970
temperature (°C)	345	345	345	345	345
390 °C+ yield (w% on feed)	75.5	76.2	76.0	75.8	75.7
viscosity index (VI)	91	91	92	91.5	91.5
pour point (± 1 °C)	-11	-10	-10	-11	-8

The results in Table 2 show that for almost 1000 hours of on-stream time a product of constant the same good quality can be obtained without having to increase the operating temperature. The need to increase the operating temperature in order to maintain a constant

product quality when the dewaxing catalyst deactivates is for example described in the earlier mentioned US-A-4797266 and EP-A-304251.

EXAMPLE 2

A catalyst composition consisting of 30 wt% dealuminated ZSM-5, 70 wt% silica binder on which nickel is ion exchanged to a nickel content of 0.7 wt% was prepared according to the procedure as described in Example 1.

A straight run gas oil having the properties as stated in Table 3 was contacted with the above catalyst in the presence of hydrogen at a temperature of 390 °C, a hydrogen partial pressure of 48 bar and a H₂S partial pressure of 2 bar. The weight hourly space velocity (WHSV) was 3.3 kg/l.hr. The gas to oil ratio was 250 Nl/kg. The cloud point of the gas oil was lowered by 15 °C. See Table 4 for more results.

Table 3

Property	Straight run gas oil properties
Specific gravity D20/4	0.854
Sulphur, %wt	1.44
Nitrogen, ppm	157
Distillation - ASTM D86	
10 %vol.	258
50 %vol.	305
90 %vol.	357
Cold Flow Properties	
Pour Point, °C	-3
Cloud Point, °C	+3

Example 3

Example 2 was repeated except that the temperature was 400 °C in order to achieve a 30 °C reduction in cloud point. See Table 4 for more results.

Comparative Experiment A

Example 2 was repeated except that the catalyst was a conventional gas oil dewaxing catalyst consisting of 60 wt% untreated ZSM-5, 40 wt% alumina binder on which about 2 wt% nickel was impregnated.

The required temperature to achieve the same 15 °C cloud point reduction as in Example 2 was 396 °C. Thus in spite of the higher zeolite content of the catalyst a lower activity is observed when compared to Example 2. Furthermore a lower gas oil yield and a higher gas make is observed compared to Example 2. See also Table 4.

Comparative Experiment B

Example 3 was repeated except that the catalyst of Comparative experiment A was used. The required temperature to achieve the 30 °C reduction in cloud point was 406 °C. See also Table 4 for more results.

Table 4

	Comparative Example A/B	Examples 2/3
Catalyst		
Characteristics:		
Zeolite content	60 wt%	30 wt%
Zeolite type	ZSM-5	ZSM-5
Binder	Al ₂ O ₃	SiO ₂
Chemical treatment	None	AHS treatment (see description)
Test Results:		
For a delta cloud point of 15 °C	Comparative experiment A	Example 2
Temperature required, °C	396	390
Yields, wt%		
177 °C +	88	90
For a delta cloud point of 30 °C	Comparative Experiment B	Example 3
Temperature required, °C	406	400
Yields, wt%		
177 °C +	82	84

Example 4

Example 2 was repeated and followed in time while keeping the reduction in cloud point more or less constant. Table 5 shows the gas oil yield and the required temperature for various run hours of the experiment. It follows from these results that even after 1550 hours of continuous operation the temperature does not have to be raised in order to achieve the desired cloud point reduction. This is a clear indication that the catalyst is very stable in the presence of sulphur in the feed and H₂S in the hydrogen gas used. A deactivation

rate based on these results will be less than 1 °C/1000 hours (± 1 °C/1000 hours).

Table 5

Run hour	800	1100	1550
temperature (°C)	389	389	389
177 °C* yield, wt%	88.9	90.5	90.1
Cloud point, $\pm 1^\circ\text{C}$	-12	-10	-11

Comparative Experiment C

Example 4 was repeated with the catalyst of Comparative Experiment A. The same reduction in cloud point was achieved during the course of the experiment as in Example 4. Base on the results a deactivation rate of 4 °C/1000 hours (± 1 °C/1000 hours) was estimated. This results shows that the process according to the invention is very stable when feedstocks containing high levels of sulphur are subjected to a catalytic dewaxing treatment.

Example 5

This example will illustrate the advantages of first performing a catalytic dewaxing step prior to a hydro-treating step to prepare an intermediate product suitable for performing a hydrocracking step in a process to prepare middle distillates. The feedstock used in this example was a heavy flashed distillate of a Arabian Light crude. The main characteristics of the distillate feedstock are given in Table 6.

Table 6 : Feedstocks used in Example 5

PROPERTIES:		
Density at 15/4 °C,	g/ml	0.9308
Pour point,	°C	42
Sulphur content,	%w	2.590
Total nitrogen content,	ppmw	950
10 %w recovery,	°C	403
50 %w recovery,	°C	482
90 %w recovery,	°C	557

The Catalysts used in the following examples/
experiments were:

Hydrowaxing Catalyst, having a bulk density of 0.64894 kg/l: this catalyst was prepared according to the principles described in US-A-5804058. 70 wt% of ZSM-5 powder was extruded with 30 wt% of silica binder (of which 7 wt% of SiO₂ powder HP321, 23 wt% of silica sol Ludox AS40), dried 4 hours at 120 °C and then calcined 2 hours at 550 °C.

The extrudates were subsequently dealuminated according to the standard procedure as described in US-A-5804058 using ammonium hexafluorosilicate as the dealuminating agent. The catalyst was subsequently washed, dried 2 hours at 120 °C and calcined 2 hours at 480 °C. The final step was a Nickel exchange (aiming at 1 wt% Ni in the final catalyst) using Ni(NO₃)₂·6H₂O in a solution of water and NH₄OH (650 ml H₂O + 100 ml NH₄OH containing 28% NH₃ for 75 g of extrudates). The final catalyst is then dried 2 hours at 150 °C and calcined 2 hours at 400 °C.

Hydrotreating catalyst: commercial C-424 catalyst from Criterion Catalyst Company.

Process Conditions:

The process conditions used in both examples and comparative experiments are typical operating conditions for hydrotreating. 1 cm³ of hydrodewaxing catalyst as described above was loaded on top of 5 cm³ of commercial hydrotreating catalyst C-424. The overall space velocity applied was 2.1 kg/l.h, i.e. 2.5 kg/l.h on C-424, 12.6 kg/l.h on the dewaxing catalyst. The above feed was contacted, in the presence of 115 bar hydrogen, with the stacked catalyst at a hydrogen gas rate of 1000 Nl/kg feed. The results are presented in Table 7. Deactivation was measured as in Example 4.

Comparative example D

Example 5 was repeated except that as dewaxing catalyst 1 cm³ of a conventional commercially available dewaxing catalyst (Ni on ZSM-5/Al₂O₃) was loaded on top of the 5 cm³ of commercial hydrotreating catalyst C-424. The results of the experiment are presented in Table 7. Deactivation was measured as in Example 4.

Comparative experiment E

Example 5 was repeated except that no dewaxing catalyst was present. Furthermore some extra C-424 was loaded in the reactor in order to achieve the same weight hourly space velocity as in Example 5. Thus 6 cm³ of commercial C-424 was loaded in the reactor. The space velocity on the hydrotreating catalyst was 2.5 kg/l.h. The results of the experiment are presented in Table 7. Deactivation was measured as in Example 4.

Table 7

	Example 5	Comparative Experiment D	Comparative Experiment E
Catalyst package	Improved dewaxing + Hydro- treating	Conventional dewaxing + Hydro- treating	Hydro- treating
Catalyst volume (total), cm ³	6 (1+5)	6 (1+5)	6
Overall WHSV, kg/l.h	2.1	2.1	2.1
Temperature in the catalyst(s) bed(s) required for a 14 wt% conversion of 370 °C+	389	393	394
Yields at 14% 370 °C+, conversion, %wt on feed			
C1-C4	1.7	3.7	0.4
C5-150 °C	3.0	5.1	1.2
> 150 °C	93.7	91.2	96.5
Effluent Pour point, °C	+30	+30	+42
Deactivation Rate, °C/ 1000 h	1.4	> 5.0	1.5

Example 5 and the comparative experiments D and E illustrates the advantage of performing the process according to the invention prior to hydrotreating in a process to prepare middle distillates. This because

temperature requirement for a given conversion level in Example 5 is lower than in the comparative experiments illustrating a more active catalyst. Example 5 furthermore shows a combined improvement in cold flow improvement and yield to products boiling in the 150+ °C range. Furthermore the catalyst of the process according to the invention shows a better stability as can be concluded based on the relatively lower deactivation rate.

07. 11. 2000

(52)

TS 5549 PCTNEW SET OF CLAIMS

1. Process for the catalytic dewaxing of a hydrocarbon oil feed including waxy molecules and more than 500 ppmw of sulphur or sulphur containing compounds by contacting the oil feed under catalytic dewaxing conditions with a catalyst composition comprising a Group VIII metal hydrogenation component, dealuminated aluminosilicate zeolite crystallites, wherein the aluminosilicate zeolite crystallites have a Constraint Index of between 2 and 12, and a low acidity refractory oxide binder material which is essentially free of alumina.

2. Process according to claim 1, wherein the oil feed comprises more than 750 ppmw of sulphur or sulphur containing compounds.

3. Process according to any one of claims 1-2, wherein the oil feed comprises more than 10 ppmw of nitrogen or nitrogen containing compounds.

4. Process according to any one of claims 1-3, wherein the hydrogenation component is platinum, palladium or nickel.

5. Process according to any one of claims 1-4, wherein the low acidity binder is silica.

6. Process according to any one of claims 1-5, wherein the aluminosilicate zeolite crystallites is of the MFI type.

7. Process according to any one of claims 1-6, wherein the dealuminated aluminosilicate zeolite crystallites are obtained by contacting the zeolite crystallites with an aqueous solution of a fluorosilicate salt wherein the fluorosilicate salt is represented by the formula:

(A)₂/bSiF₆

wherein 'A' is a metallic or non-metallic cation other than H⁺ having the valence 'b', preferably ammonium.

5 8. Process according to any one of claims 7, wherein an extrudate of the aluminosilicate zeolite crystallites and the low acidity binder is contacted with the aqueous solution of the fluorosilicate salt.

10 9. Process according to any one of claims 1-8, wherein the oil feed is a solvent extracted waxy raffinate.

10. Process according to any one of claims 1-8, wherein the oil feed is a gas oil.

15 11. Process according to any one of claims 1-8, wherein the oil feed is a hydrocracker feedstock and wherein the dewaxed oil is subsequently subjected to a hydrotreating step before being subjected to a hydrocracker process step in which step primarily middle distillates are prepared.

20 12. Method for retrofitting a process for preparing lubricating base oils wherein an existing solvent dewaxing step is replaced by a catalytic dewaxing process according to any one of claims 1 to 9.

MCS31/TS5549PCT

DECLARATION AND POWER OF ATTORNEY FOR PATENT APPLICATION

Page 1 of 2
ATTORNEY'S DOCKET NO.
TS 5549 USA P

As a below named inventor, I hereby declare that:

My residence, post office address, and citizenship are as stated below next to my name. I believe I am the original, first and sole inventor (if only one name is listed below) or an original, first and joint inventor (if plural names are listed below) of the subject matter which is claimed and for which a patent is sought on the invention entitled

CATALYTIC DEMAXING PROCESS

the specification of which is attached hereto unless the following box is checked:

☒ was filed on 16.11.1999 as United States Application Number or PCT International Application Number EP99/09167 and was amended on 06 November 2000 (if applicable).

I hereby state that I have reviewed and understand the contents of the above-identified specification, including the claims, as amended by any amendment referred to above.

I acknowledge the duty to disclose information which is material to patentability as defined in 37 CFR § 1.56.

I hereby claim foreign priority benefits under 35 U.S.C. § 119(a)-(d) or § 365(b) of any foreign application(s) for patent or inventor's certificate, or § 365(a) of any PCT International application which designated at least one country other than the United States, listed below and have also identified below by checking the box, any foreign application for patent or inventor's certificate, or PCT International application having a filing date before that of the application on which priority is claimed.

PRIOR FOREIGN APPLICATION(S)

Priority
Not Claimed

APPLICATION NUMBER	COUNTRY	DAY/MONTH/YEAR FILED	<input type="checkbox"/>
98402934.8	EP	18 November 1998	
APPLICATION NUMBER	COUNTRY	DAY/MONTH/YEAR FILED	<input type="checkbox"/>

I hereby claim the benefit under 35 U.S.C. § 119(e) of any United States provisional application(s) listed below.

APPLICATION SERIAL NO.	FILING DATE
APPLICATION SERIAL NO.	FILING DATE

I hereby claim the benefit under 35 U.S.C. § 120 of any United States application(s) or § 365(c) of any PCT International application designating the United States, listed below and insofar as the subject matter of each of the claims of this application is not disclosed in the prior United States or PCT International application in the manner provided by the first paragraph of 35 U.S.C. § 112, I acknowledge the duty to disclose information which is material to patentability as defined in 37 CFR § 1.56 which became available between the filing date of the prior application and the national or PCT International filing date of this application.

APPLICATION SERIAL NO.	FILING DATE	STATUS-PATENTED, PENDING, ABANDONED
APPLICATION SERIAL NO.	FILING DATE	STATUS-PATENTED, PENDING, ABANDONED

I hereby appoint the following attorney(s) and/or agent(s) to prosecute this application and to transact all business in the Patent and Trademark Office connected therewith:

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Revised June 1995

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ATTORNEY'S DOCKET NO.
TS 5549 USA P

I hereby declare that all statements made herein of my own knowledge are true and that all statements made on information and belief are believed to be true; and further that these statements were made with the knowledge that willful false statements and the like so made are punishable by fine or imprisonment, or both, under Section 1001 of Title 18 of the United States Code and that such willful false statements may jeopardize the validity of the application or any patent issued thereon.

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